

PRAGATI POWER CORPORATION LIMITED

(Regd. Off. - Himadri, Rajghat Power House Complex New Delhi- 110 002)

Corporate Identity Number (CIN) - U74899DL2001SGC109135

Telephone No. 011-23241062, 23284797; Website: www.ipgcl-ppcl.gov.in

125/2017/Cem-Cerc
Receipt no-

No. PPCL /Comml./F.71/25

Date: 14.12.2017

The Secretary,
Central Electricity Regulatory Commission,
4th Floor, Chanderlok Building,
36, Janpath, New Delhi-110001

Subject: In the matter of Terms and conditions of tariff for the tariff period starting from 01.04.2019; Seeking of information from Central Generating Companies, Joint Ventures Companies, Independent Power Producers and Central / Inter -State Transmission companies whose tariff is being regulated by CERC.

Reference: CERC order no. L-1/225//2017/CERC dt. 10.11.2017

Dear Sir,

This is in reference to the above. Hon'ble commission vide order dt. 10.11.2017 has directed to all Central Generating Companies, Joint Ventures Companies, Independent Power Producers and Central / Inter-State Transmission companies whose tariff is being regulated by CERC to furnish the details of actual performance / operational data and O & M expenditure, actual capital spares consumed, water charges paid for the financial years 2012-13 to 2016-17 in respect of their thermal generating stations, hydro generating stations and transmissions systems along with any specific feature of generating stations and transmissions systems as per CERC formats by 15.12.2017.

In this regards, the requisite information of PPS-III, Bawana, the combined cycle gas turbine power plant of Pragati Power Corporation Limited are annexed as per format Annexure-II, Annexure-IV, Annexure-VI (A), Annexure-VI (C), Annexure-VI (D), Annexure-XIX.

This is for your kind information and record please.

Thanking You,

Yours faithfully

(Rajendra Kr. yadav)
Addl. General Manager (Comml.)

Encl: As above

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Pl. open a file on the O & M operational data for the period 2019-20
Pl. compile the information.
Mr. Yoginder
Pl. put up in a file.
21/12/17

14-12-2017

Pro-forma for furnishing Actual annual performance/operational data for the Gas/Liquid Fuel based thermal generating stations

for the 5 year period from 2012-13 to 2016-17

S.No.	Particulars	Units	2012-13	2013-14	2014-15	2015-16	2016-17
1	Name of Company		Pragati Power Corporation Ltd				
2	Name of Station		1371.2 MW Pragati III Combined Cycle Power Project, Bawana, Delhi				
3	Installed Capacity and Configuration	MW	1371.2				
4	Make of Turbine		BHEL Make, Turbine Type: Three cylinder reheat condensing turbine				
5	Rated Steam Parameters(Turbine)	Kg/Cm ²	123.5Kg, Temp: 537.3deg C				
6	Average site ambient conditions	Deg C	Ambient Temp-31.7deg C, Atm Pressure-985 mBar, CW temp-32 deg C, RH-60%				
7	Any other site specific feature						
8	Fuels :		Natural Gas & RLNG				
8.1	Main/Primary Fuel :						
8.1.1	Annual Allocation/Requirement	Million Cubic meter or MT	Approx Allocation: @ 1.564 MMSCMD Annual Requirement: For each Module: 991.5178 MMSCM, For complete station: 1983.036 MMSCM @ 85% Availability based generation and Heat rate of 1845.144 KCal/kWh and Avg GCV of gas 9500 kCal/SCM.				
8.1.2	Sources of supply		GAIL				
8.1.3	Transportation Distance of the station from the sources of supply	km	For Non APM : Approx: 1300Km, For RIL: Approx. 2500Km				
8.1.4	Mode of Transport		Pipeline				
8.1.5	Maximum Station capability to stock main/Primary fuel	Million Cubic meter or MT or Kilo Litre	Not Applicable				
8.2	Alternate Fuel Fuel :						
8.2.1	Annual Allocation/ Requirement	Million Cubic meter or MT or Kilo Litre					
8.2.2	Sources of supply						
8.2.3	Transportation Distance of the station from the sources of supply	km	Not Applicable				
8.2.4	Mode of Transport						
8.2.5	Maximum Station capability to stock secondary fuels	Million Cubic meter or MT or Kilo Litre					
9	Cost of Spares :						
9.1	Cost of Spares capitalized in the books of accounts	(Rs. Lakh)	4654	5878	10459.88	0	1931.61
9.2	Cost of spares included in capital cost for the purpose of tariff	(Rs. Lakh)	4654	5878	10459.88	0	1931.61
10	Generation :						
10.1	Actual Gross Generation at generator terminals	MU	1390.639	642.434	2234.140	1911.021	2047.382
10.1.1	Total	MU	1390.639	642.434	2234.140	1911.021	2047.382
10.1.2	On Gas	MU	1390.639	642.434	2234.140	1911.021	2047.382
10.1.3	On Naphtha or any other liquid fuel	MU	Not Applicable				
10.2	-Actual Net Generation Ex-bus	MU	1341.860	605.536	2156.078	1836.318	1973.374
10.3	-Scheduled Generation Ex-bus	MU	1386.215	597.187	2139.078	1836.318	1959.373
11	Average Declared Capacity (DC - EXbus)	MW	153.180	69.125	246.128	209.625	225.271
12	Actual Auxiliary Energy Consumption excluding colony	MU	48.779	36.898	78.062	74.703	74.008
13	Actual Energy supplied to Colony from the station	MU	Not Applicable				
14	Main/Primary Fuel * :						
14.1	Consumption	(MMSCM, MT or KL)					
14.1.1	Natural Gas (APM + PMT Gas)	(SCM)	0	0	7161838	54159058	6306352.652
14.1.2	Non-APM Gas + Div.	(SCM)	261830000	132705296	417975712	297640118	330416972.6
14.1.3	RIL KG D6 + RLNG + SPOT	(SCM)	45240000	0	794134	23840453	64547380.73

Anil Kumar
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14.1.4	Liquid Fuel		Not Applicable				
14.2	Weighted Gross Calorific Value (GCV)	(kCal /1000 SCM , Kg or Litre)					
14.2.1	Natural Gas (as received)		9604.01	9571.33	9656.76	9607.53	9483.98
14.2.2	RLNG (as received)						
14.2.3	Liquid fuel (as received)		Not Applicable				
14.3	Weighted Average Price Landed Price	(Rs per MT or KL or 1000 SCM)					
14.3.1	APM Gas		0	0	10721.14	12215.65	9782.83
14.3.2	Non-APM Gas		12973.63	14278.88	15378.16	14065.85	10653.99
14.3.3	PMT		0	0	0	0	16411.13
14.3.4	RLNG		0	0	36926.06	23232.23	22809.49
14.3.5	SPOT RLNG		39764.58	0	38502.27	25790.74	24972.7
14.3.6	Reliance KGD-6		15969.62	0	0	0	0
14.3.4	Liquid Fuel		Not Applicable				
14.4	Percentage of Declared Capacity						
14.4.1	APM Gas	%	0.00	0.00	0.37	2.76	0.32
14.4.2	Non-APM Gas	%	17.88	6.74	21.43	15.18	16.63
14.4.3	RLNG	%	82.12	93.26	78.21	82.06	83.05
14.4.4	Liquid Fuel		Not Applicable				
14.5	Actual Average stock maintained for Liquid Fuel	(MT or KL)	Not Applicable				
15	Alternate Fuel :		Not Applicable				
15.1	Consumption	(MT/KL)	Not Applicable				
15.2	Weighted Average Gross Calorific value (As received)	(kCal /Kg or Litre)	Not Applicable				
15.3	Weighted Average Landed Price	(Rs per MT or KL)	Not Applicable				
15.4	Actual Average stock maintained	(MT or KL)	Not Applicable				
16	Duration of outages (Unit-wise details)						
16.1	Planned Outages	(Hrs.)	As per Annexure 'A'				
16.2	Forced Outages	(Hrs.)	As per Annexure 'A'				
16.3	Number of tripping						
	On account of PPCL	Nos.	65	18	49	29	21
	On account of Grid disturbance	Nos.		0	3	0	1
16.4	Total Number of start-ups :(STG)		No Separate Data is Available				
16.4.1	Cold Start-up	Nos.	No Separate Data is Available				
16.4.2	Warm Start-up	Nos.	No Separate Data is Available				
16.4.3	Hot start-up	Nos.	No Separate Data is Available				
17	Cost of spares consumed	Rs. Lakhs	3455.06	128.08	351.00	320.67	1366.91
18	Average stock of spares	Rs. Lakhs	8753.62	11983.27	3478.62	3983.30	5108.75
19	NOx and other particulate emission :						
19.1	Design value	ppm or mg/Nm3	25 ppm	25 ppm	25 ppm	25 ppm	25 ppm
19.2	Actual emission	ppm or mg/Nm3	less than 18 ppm	less than 18 ppm	less than 18 ppm	less than 18 ppm	less than 18 ppm
20	Number of employees deployed in O&M						
20.1	- Executive		63	70	76	71	74
20.2	- Non Executive		73	72	71	87	93
20.3	Corporate Office		30	22	15	10	7
21	Man-MW ratio*	Man/MW	0.12	0.12	0.12	0.12	0.13

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Plant Availability/Scheduled Plant Load Factor Achieved

Generating Company:	Pragati Power Corporation Ltd.
Name of Generating Station:	Pragati III Bawana
Installed Capacity (MW):	1371.2 MW
Normative Annual Plant Availability Factor (%) approved by Commission:	85

Plant Availability Factor Achieved (%)

Month	2012-13	2013-14	2014-15	2015-16	2016-17	Reasons for shortfall in PAF achieved vis-a vis NAPAF
April	85.619	37.20	99.38	51.22	61.98	Prior to 2014-15 units were commissioned in stages. Since April 2014 lesser availability is on account of problem in compressor rotor of gas turbine no. 1 & 2 and damage of transformers.
May	71.278	92.52	97.71	55.13	70.74	
June	63.969	93.83	92.26	51.74	68.91	
July	80.034	98.35	95.92	57.75	71.59	
August	91.05	99.64	95.53	48.28	68.93	
September	81.17	99.64	94.31	65.19	68.11	
October	89.24	101.03	94.18	72.12	71.48	
November	97.52	103.45	99.69	72.55	75.41	
December	95.37	95.29	101.58	75.32	100.34	
January	106.71	105.96	93.11	75.97	104.15	
February	105.12	104.84	75.44	77.29	105.81	
March	68.81	102.43	67.61	72.28	101.81	
Annual	88.02	95.69	92.32	64.55	80.70	

Plant Load Factor Achieved (%)

Month	2012-13	2013-14	2014-15	2015-16	2016-17	Reasons for shortfall in PLF achieved vis-a vis Target PLF
April	37.14	3.91	0.46	21.36	7.70	SLDC/DISCOMs did not give schedule on Spot RLNG.
May	51.32	34.23	4.72	21.31	15.93	
June	37.65	19.37	16.57	18.39	15.48	
July	38.99	12.20	18.93	12.13	14.33	
August	35.32	22.11	25.49	0.00	19.06	
September	4.50	31.58	21.34	16.83	20.07	
October	30.00	4.14	26.90	15.32	19.68	
November	45.06	0.00	22.42	17.51	12.98	
December	26.63	0.00	23.18	18.54	19.09	
January	30.48	0.00	22.48	17.76	19.73	
February	31.02	0.00	21.59	18.95	19.43	
March	10.51	0.00	18.98	12.84	20.89	
Annual	29.75	9.16	18.60	15.87	17.04	

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DETAILS OF OPERATION AND MAINTENANCE EXPENSES

Name of the Company

PRAGATI POWER CORPORATION LIMITED

Name of the Power Station

PRAGATI POWER STATION -III (BAWANA)

(Rs. in Lakh)

S.No.	ITEM	2012-13	2013-14	2014-15	2015-16	2016-17
1	2	3	4	5	6	7
(A)	Breakup of O&M expenses:					
1	Consumption of Stores and Spares	3455.06	128.08	351.00	320.67	1366.91
2	Repair and Maintenance	1162.75	1444.80	1741.01	2309.16	4269.62
3	Insurance	615.74	660.99	1089.86	1119.64	2573.22
4	Security(normal)	670.55	999.28	1084.84	1324.15	1558.25
4.1	Additional Security if any on the advise of Govt. Agency/Statutory Authority	0.00	0.00	0.00	0.00	0.00
5	Water Charges	299.54	165.26	369.24	321.32	289.13
6	Administrative Expenses:				0.00	
6.1	-Rent	3.72	0.00	0.00	6.48	13.83
6.2	-Electricity Charges	151.24	7.44	10.14	20.23	96.33
6.3	-Traveling and Conveyance	9.75	37.01	44.27	40.45	48.12
6.4	-Communication expenses	10.77	10.82	15.81	22.79	27.81
6.5	-Advertising	22.38	11.04	38.27	20.76	25.19
6.6	-Foundation laying and inauguration	0.00	0.00	0.00	0.00	0.00
6.7	-Donations	0.00	0.00	0.00	0.00	0.00
6.8	-Entertainment	0.00	0.00	0.00	0.00	0.00
6.9	-Filling Fees	7.92	50.45	54.31	61.81	61.62
	Sub-Total (Administrative Expenses)	205.78	116.77	162.80	172.53	272.89
7	Employee Cost					0.00
7.1	-Salaries, Wages and allowances	1775.03	2547.33	4465.45	4623.74	6228.40
7.2	-Staff welfare expenses	240.40	361.20	564.68	691.29	277.01
7.3	-Productivity linked incentive	0.00	0.00	0.00	0.00	0.00
7.4	-Expenditure on VRS	0.00	0.00	0.00	0.00	0.00
7.5	-Ex-gratia	0.00	0.00	0.00	0.00	0.00
7.6	-Performance related pay (PRP)	0.00	0.00	0.00	0.00	0.00
	Sub - Total (Employee Cost)	2015.44	2908.53	5030.12	5315.02	6505.41
8	Loss of store	0.00	0.00	0.00	0.00	0.00
9	Provisions	0.00	0.00	0.00	0.00	0.00
10	Prior Period Adjustment, if any	0.00	0.00	0.00	0.00	0.00
11	Corporate office expenses allocation	0.00	0.00	0.00	0.00	0.00
12	Other (specify items)					0.00
12.1	Water Charges-Office	0.07	0.29	0.14	0.00	
12.2	Postage and Telegrams	1.15	1.80	2.86	2.22	2.02
12.3	Printing and Stationery	12.46	15.16	13.53	13.64	9.99
12.4	Other Freight	0.00	0.00	0.00	0.42	0.00
12.5	Fees & Subscription	5.81	1.17	1.73	9.48	5.02
12.6	EDP other expenses	1.35	0.25	0.19	0.00	0.23
12.7	Cons-petrol/diesel-(Ind)Jeeps/Cars(FBT)	3.11	3.65	6.18	3.07	0.00
12.8	Cons-petrol/diesel-(Ind/Imp)-Other Vehicles	1.64	1.57	1.08	1.52	3.74
12.9	Cons-petrol/diesel-(Ind/Imp)-DG Set	0.00	1.17	2.20	0.56	0.64
12.10	Insurance - Vehicles	1.59	2.66	3.87	3.42	3.43
12.11	Rates and Taxes-Vehicles	0.21	0.39	0.43	0.68	0.64
12.12	Security Expenses-Other (including Township)	20.00	0.00	0.00	0.00	0.00
12.13	Licence fee	67.31	25.48	21.47	28.48	229.48
12.14	Exp. on Hiring Veh(not jeep&car)	11.89	0.00	11.98	0.30	20.32
12.15	Expense-Hiring of Vehicles(jeep&car)	87.61	28.56	22.48	49.62	52.58
12.16	Festival expenses	3.10	2.80	1.32	0.60	0.00
12.17	Miscellaneous Expenses	31.79	51.70	60.59	40.64	12.19
12.18	Rounding Off Difference	0.01	-0.03	0.00	0.00	0.00
12.19	Legal Expenses	15.52	-1.97	3.48	1.12	58.27
12.20	Books and Periodicals	0.42	0.38	0.44	0.67	0.82
12.21	Interest on Loans from GNCTD	2600.86	5159.09	8481.07	10306.39	11435.07

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12.22	Interest on loans Others	12011.40	17747.62	21589.22	21088.13	19513.49
12.23	Rebate from PFC	-233.43	-282.65	-393.99	-305.77	-286.03
12.24	Bank charges	47.68	4.33	30.27	7.03	26.17
12.25	System & Marketing Operation charges	4.82	4.32	29.69	26.63	23.70
12.26	Rates and Taxes-Buildings & Others	78.12	-5.37	69.49	54.92	46.63
12.27	Audit/professional charges	292.13	280.31	36.09	45.57	34.44
12.28	Insurance - Other	1.96	1.57	0.22	2.44	2.46
12.29	Total Material & Fuel Cost	44024.90	21915.50	68024.24	54068.51	50861.68
12.30	Depreciation or Amortization	10758.72	14703.61	23092.41	23724.40	25043.36
12.31	Less: Credits (if any)	-390.05	-223.93	-124.00	-337.81	405.42
12.32	selling expenses if any	313.99	342.05	763.42	419.29	273.67
	Sub-Total (Other specify items)	69776.16	59781.49	121752.12	109256.15	107779.45
13	Total (1 to 12)	78201.02	66205.18	131580.98	120138.64	124614.87
14	Revenue / Recoveries, if any	88580.31	94463.07	172706.05	133874.69	152515.76
15	Net Profit	10379.29	28257.88	41125.07	13736.05	27900.90
16	Capital spares consumed not included in (A) (1) above and not claimed / allowed by commission for capitalization "X"					

BREAK UP OF STAFF WELFARE EXPENSES -BAWANA PLANT (Rs. in Lakh)

Staff Welfare Expenses : Bawana plant	2012-13	2013-14	2014-15	2015-16	2016-17
Canteen Expenses	9.93	12.00	10.30	9.91	16.01
Reimbursement of Medical Exp.	92.99	194.03	356.16	431.15	157.34
Leave Travel Concession Exp.	58.32	94.04	132.33	181.38	60.60
Other staff welfarw Exp	79.17	61.13	65.89	68.84	43.25
TOTAL	240.40	361.20	564.68	691.29	277.20

Note:

- I. The details of Corporate Expenses and the methodology of allocation of corporate expenses to various functional activities and allocation of Corporate expenses pertaining to power generation/transmission system to each operating stations/transmission region /system and stations/transmission region/system under construction should be clearly specified in Annexure - VIII as provided here separately.
- II. An annual increase in O&M expenses under a given head in excess of 10% percent should be explained.
- III. The data should be based on audited balance sheets, duly reconciled and certified.
- IV. Employee cost should be excluding arrears paid for pay hike/prior period adjustment /payment
- V. Details of arrears, if any, pertaining to period prior to the year 2008-09 should be mentioned separately.
- VI. No. of employees opting for VRS during each year should be indicated.
- VII. Details of abnormal expenses, if any, shall be furnished separately.
- VIII. Break-up of staff welfare expenses should be furnished
- IX. Details of consumptive Water requirement with source, rate etc. should be furnished year-wise Stations for Thermal Power Stations
- X. Details of capital spares consumed each year should be furnished giving item wise unit price a and quantity consumed.
- XI. Salaries and staff welfare expenses shall be provided into different heads such as pension, gratuity, provident fund, leave encashment. Also provides provision for revision in wage allowance.

Anil Kumar
DM(LT)

Details of Water Charges
(To be filled for each of the Thermal Generating Stations)

Name of the Company: Pragati Power Corporation Ltd.
Name of the Power Station and Stage/Phase : Pragati-III, Bawana

(Rs. In Lakhs)

S.No.	ITEM	2012-13	2013-14	2014-15	2015-16	2016-17
1	2	3	4	5	6	7
(A)	Plant					
1	Type of Plant	Combined cycle				
2	Type of Cooling Tower	Induced draft Cooling tower				
3	Type of Cooling Water System	Recirculation type closed cycle				
4	Any special features which may increase/reduce water consumption	Cooling tower blowdown water is being used as fire water.				
(B)	Quantum of Water : (Cubic Meter)					
5	Contracted Quantum (MLD per day)	113.65	113.65	113.65	113.65	113.65
6	Allocation of Water(Million Litres Per Day - MLD)	113.65	113.65	113.65	113.65	113.65
7	Actual Water Consumption (KL)	2562788	1631498	3421987	3697472	51475163
8	Rate of Water Charges (/KL)	Rs.4/Kl	Rs.4 /Kl	Rs 7/KL	Rs.7 /Kl(1/4/2015 to 30/09/2015) Rs.4 /Kl(01/10/2015 to 31/3/2016)	Rs.4/Kl
9	Other Charges/Fees, if paid as part of Water Charges					
10	Total Water Charges Paid	204.56	148.49	345.02	274.27	265.26

Note: Any abnormal increase in Water consumption & Water Charges on any year shall be explained separately

*Chaitanya
DICT*

Annexure-VI(D)

Details of Capital spares

(To be filled for each of the Thermal Generating Stations or transmission system in each region)

Name of the Company: Pragati Power Corporation Ltd.

Name of the Power Station or Transmission region: Pragati III Bawana

(Rs. In Lakhs)

S.No.	ITEM	2012-13	2013-14	2014-15	2015-16	2016-17
1	2	3	4	5	6	7
(A)	Details of Capital Spares in Opening Stock	0	0	0	10459.88	10459.88
(B)	Additions during the year from FY 14-15 to FY 15-16	0	0	0	0	1531.39
(C)	Details of Capital Spares procured during the year	0	0	10459.88	0	400.22
(D)	Details of Capital Spares consumed during the year	0	0	0	0	0.00
(E)	Details of Capital Spares closing at the end of the year	0	0	10459.88	10459.88	12391.49

Anurag Kumar
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Name of the utility:		Pragati Power corporation Limited					
Name of the Generating station:		Pragati-III, Bawana					
Station/Stage/Unit:		Two modules of 685.6 MW each					
Fuel Type:		Natural Gas					
Capacity of Plant (MW)		1371.2 MW					
COD:	Details are given below.						
Sl.No.	Particulars	UOM	2012-13	2013-14	2014-15	2015-16	2016-17
1	Plant Availability Factor (PAF)	%	88.02	95.69	92.32	64.55	80.7
2	Plant Load Factor (PLF)	%	29.75	9.16	18.6	15.87	17.04
3	Scheduled Energy	MU	1386.22	597.19	2139.08	1825.28	1959.37
4	Scheduled Generation	MU	1386.22	597.19	2139.08	1825.28	1959.37
5	Actual Generation	MU	1390.64	642.43	2234.14	1911.021	2047.38
6	Quantum of coal consumption	MT					
7	Value of coal	Rs. Lakh					
8	Specific Coal Consumption	kg/kWh					
9	Gross Calorific value of Coal	kCal/kg					
10	Heat contribution of coal	kCal/kWh					
11	Cost of specific coal consumption - Finally admitted by CERC	Rs/kWh					
12	Quantum of Oil Consumption	Litre					
13	Value of oil	Rs. Lakh					
14	Gross Calorific value of Oil	kCal/lit.					
15	Specific Oil Consumption	ml/kWh					
16	Cost of specific Oil consumption - Finally admitted by CERC	Rs/kWh					
17	Heat contribution of oil	kCal/kWh					
18	Station Heat Rate	kCal/kWh	2040.548	1981.76	1870.91	1890.751	1856.22
19	Auxiliary Energy Consumption	%	3.51	5.744	3.49	3.91	3.61
20	Debt at the end of the year	Rs Crore	1469.64	2579.04			
21	Equity	Rs Crore	629.85	1105.30			
22	Working Capital - Finally admitted by CERC	Rs Crore	403.39	477.98			
23	Capital Cost - Finally admitted by CERC	Rs Crore	2119.95	3794.071			
24	Capacity Charges/Annual Fixed Cost (AFC) (Annualized)		588.90	1083.028			
	(a) Return on equity - pre tax (admitted by CERC)						
	Absolute value	Rs. Crore	122.64	219.99			
	Rate	%	19.377	19.611			
	(b) Interest on Loan						
	Absolute value	Rs. Crore	164.09	274.63			
	Rate - Weighted Average Rate	%	11.822%	11.480%			
	© Depreciation (finally allowed by CERC)						
	Absolute value	Rs. Crore	106.54	250.53			
	Rate	%	5.05%	6.70%			
	(d) Interest on working capital						
	Absolute value	Rs. Crore	54.46	63.09			
	Rate	%	13.50%	13.20%			
	(e) Operation & Maintenance Cost (finally admitted by CERC)						
	Absolute value	Rs. Crore	141.18	274.80			
	Rate	%					
	(f) Compensation Allowance						
25	AFC	Rs/kWh		Units were scheduled in stages, therefore, no consolidated values are available.	1.09		
26	Energy Charge	Rs/kWh			2.99		
27	Total Tariff	Rs/kWh			4.08		
28	Revenue Realisation before tax	Rs. Crore	885.80	944.63	1727.06	1338.747	1525.16
29	Revenue Realisation after tax	Rs. Crore					
30	Profit/Loss	Rs. Crore	103.79	282.58	411.2507	137.3605	279.01
31	DSM Generation	MU	20.95	18.95	17.41	3.42	11.25
32	DSM Rate	Ps/kWh	563.25	133.51	271.68	-163.74	72.89
33	Revenue from DSM	Rs. Crore	11.8	2.53	4.73	-0.56	0.82
Note:	COD	Unit	Capacity (MW)				
	27.12.2011	GT-I in OC	216				
	01.04.2012	GT- I in CC	342.8				
	16.07.2012	GT- II in OC	216				
	14.12.2012	Module-I	685.6				
	28.10.2013	GT- III in OC	216				
	27.2.2014	GT - IV in OC	216				
	27.3.2014	Module - 2	685.6				
	Total	Module-I & 2	1371.2				
	Tariff order issued for MYT period 2011-12 to 2013-14 on dated 26.05.2015 in petition no. 257/2010						

Anuram
DMLTJ

Annexure 'A'						
	GT#1	GT#2	STG#1	GT#3	GT#4	STG#2
Planned Outages (Hrs.)						
Year 2012-13	13.9	0	23.4			
Year 2013-14	452.99	191.6	291.05	0	0	0
Year 2014-15	0	0	0	0	0	0
Year 2015-16	247.25	290	339.75	0	340	436
Year 2016-17	0	166.5	448.67	52.32	33	350.48
Forced Outages PPCL (Hrs.)						
Year 2012-13	182.6206	4.25	496.2501			
Year 2013-14	7.88	188.1	404.1	0	0	0
Year 2014-15	1729.849	15.986	62.929	256.122	0	174.504
Year 2015-16	6804.91	18.716	82.4	3701.283	255.252	100.5647
Year 2016-17	5992.68	2.087	9.39	18.11	12.783	25.34
Forced Outages DTL / SLDC (Hrs.)						
Year 2012-13	1091.2	0	767.2067			
Year 2013-14	7202.59	6655.03	5375.98	3720	792	120
Year 2014-15	3411.547	5563.865	2839.264	7277.616	8760	7395.753
Year 2015-16	1030.02	4106.759	3437.514	4565.936	6417.73	6054.873
Year 2016-17	1286.78	6972.31	5174.14	7321.7	5323.401	3983.437
Forced Outages Gail (Hrs.)						
Year 2012-13	6.5	0	0			
Year 2013-14	0	0	0	0	0	0
Year 2014-15	0	0	0	0	0	0
Year 2015-16	0	0	0	0	0	0
Year 2016-17	13.3468	13.3468	13.3468	13.3468	13.3468	13.3468
Forced Outages Grid (Hrs.)						
Year 2012-13	12.35	0	21			
Year 2013-14	0	0	0	0	0	0
Year 2014-15	0	0	0	0	0	0
Year 2015-16	0	0	0	0	0	0
Year 2016-17	0	0	0	0	1.38	0

Awishama
DM(T)